Feed-in Tariff Program
April 2013
Overview – LADWP Solar Programs

Solar Incentive Program
70 MW installed and $200+ million incentives paid
160+ MW built and $343 incentives reserved by end of 2016
$10+ million non-residential funds will be available July 1, 2013

Feed-in Tariff Program (150 MW by end of 2016)
100 MW Set Pricing Program (February 1, 2013)
50 MW of local solar from Bundled Solar RFP (RFP May 2013)

Utility Built Solar Program
20 MW of LADWP built solar currently operating
Evaluating in-basin and out-of-basin opportunities

Large-Scale Power Purchase Agreements (PPA)
Board recently approved two solar PPA – 210 & 250 MW
Negotiations continue on other renewable projects
Guiding Principles for FiT

- **Reliable**: Maintain the reliability of the LADWP electric grid
- **Cost Effective**: Control costs to achieve the best value for customers overall
- **Dependable**: Ensure projects will achieve timely commercial operation and contribute to RPS targets
  - Provide for timely build-out of remaining 50MW of FiT program, leveraging pre-permitted Beacon Solar property
- **Sustainable**: Provide for a steady program pace and growth over time
- **Transparent**: Develop a streamlined and clear participation process
Bundled Solar

- 200 MW of the Beacon Solar Project and 50 MW of Local Solar
Bundled Project Structure

- Issue Request For Proposal – award 1 to 4 contracts; utilize City of Los Angeles Local Bid Preference
- Proposal will include two bid pricing – one for Beacon site and one for aggregated local solar projects
- Bids capped at:
  - $0.085/kWh – (40-56) MW solar on LADWP Beacon property
  - $0.14/kWh – (10-14) MW aggregated local solar projects on private properties in City of Los Angeles
- Specific sites for local solar projects not required in the proposal; contract will specify paced MW delivery terms and security deposits for local solar. Beacon project site will be specified in the proposal at time of bid.
- Standard contracts, no escalators
The Benefits

- Large Developers bring financing, low-cost panels, and contracting experience to local solar development.
- Competition lowers overall cost to ratepayers while still investing in local economic benefits and jobs.
- Partnerships between large developers and smaller local installers will develop.
- Higher development volume also ensures accelerated rate in number of local solar project developments.
- Aggregated billing lowers administrative costs.
- Local bid preference.
- Qualified, trained labor for performing utility quality work.
- Provides additional business model for solar procurement.
Next Steps

May 2013    Advertise RFP for Bundled Project
July to Sept 2013    Evaluate Proposals
Oct to Dec 2013    Seek Board and City Council Approval for Bundled Project Contracts